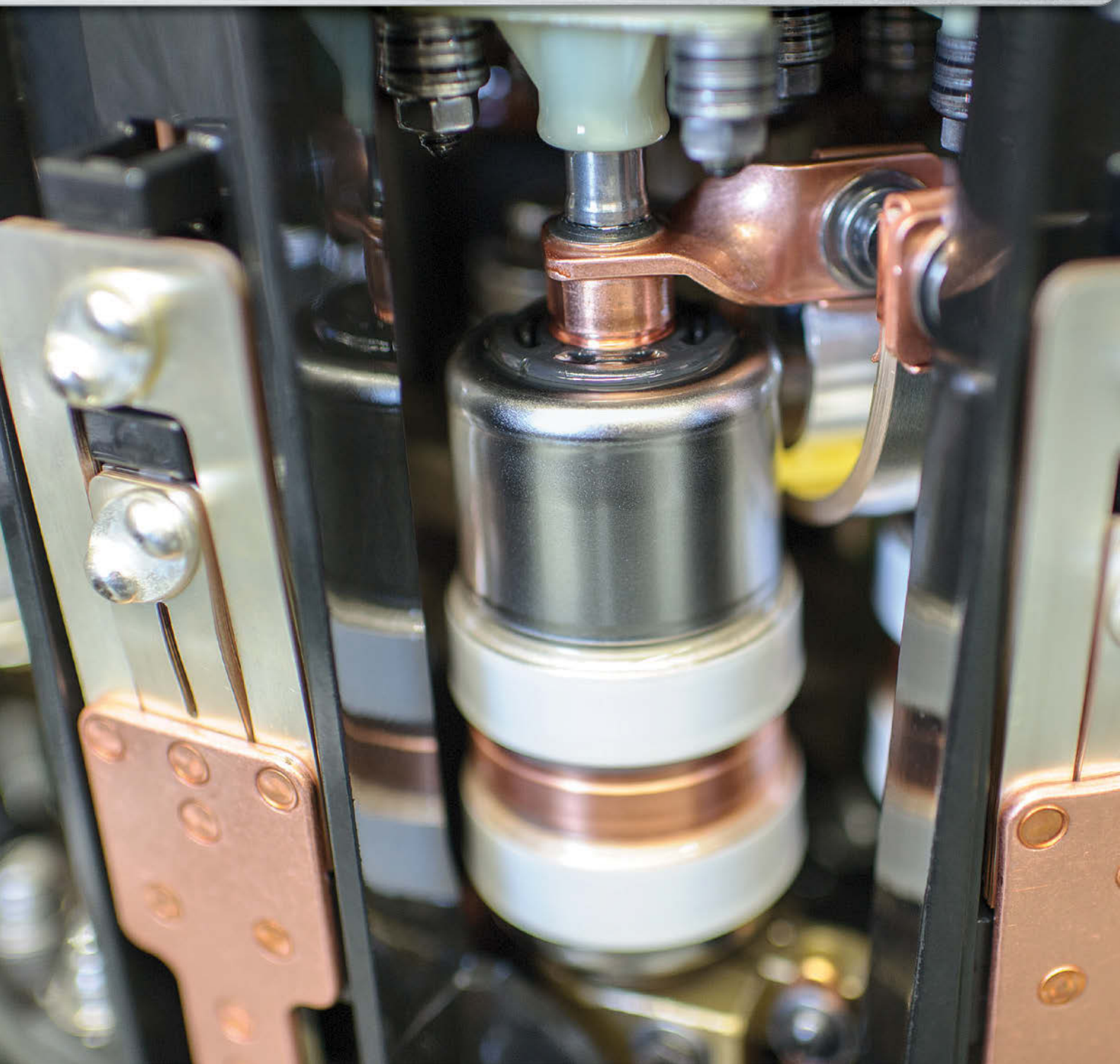


ON-LOAD TAP-CHANGERS FOR POWER TRANSFORMERS

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ON-LOAD TAP-CHANGERS FOR POWER TRANSFORMERS

Abstract

On-load tap-changers (OLTCs) are indispensable in regulating power transformers used in electrical energy networks and industrial applications.

This paper explains the technological developments of resistor-type OLTCs and reactor-type OLTCs. The general switching principles for OLTCs are discussed and OLTC applications are presented.

Today's OLTC design concepts, including the new generation of vacuum type OLTCs, are described. The vacuum switching technology used in OLTCs is the "state of the art" design now and in the foreseeable future. Examples of OLTC designs and the respective switching principles show the range of the usage of vacuum interrupters

1. Introduction

Power transformers equipped with on-load tap-changers (OLTCs) have been the main components of electrical networks and industrial applications for nearly 90 years. OLTCs enable voltage regulation and/or phase shifting by varying the transformer ratio under load without interruption.

From the start of tap-changer development, two switching principles have been used for load transfer operation – the high-speed resistor-type OLTCs and the reactor-type OLTCs.

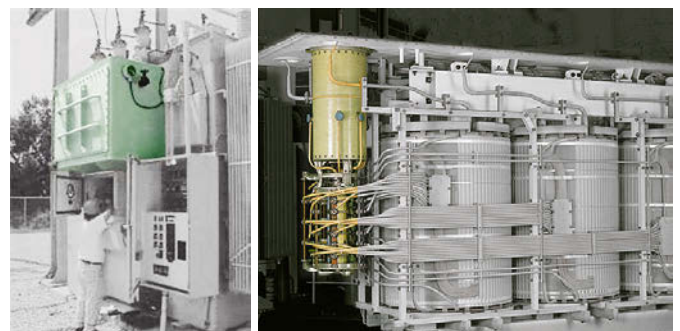
Over the decades both principles have been developed into reliable transformer components which are available in a broad range of current and voltage applications. These components cover the needs of today's network and industrial process transformers and ensure optimal system and process control [1].

The majority of resistor-type OLTCs are installed inside the transformer tank (in-tank OLTCs) whereas the reactor-type OLTCs are in a separate compartment which is normally welded to the transformer tank (fig. 1).

This paper mainly refers to OLTCs immersed in transformer mineral oil. The use of other insulating fluids or gas insulation requires the approval of the OLTC manufacturer and may lead to a different OLTC design, as shown in chapter 4.2.2

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Compartment type

In-tank type

Fig. 1: OLTC arrangements

2. Switching principle

The OLTC changes the ratio of a transformer by adding or subtracting to and turns from either the primary or the secondary winding. The transformer is therefore equipped with a regulating or tap winding which is connected to the OLTC.

Figure 2 shows the principle winding arrangement of a 3-phase regulating transformer, with the OLTC located at the wye-delta-connection in the high voltage winding.

Simple changing of taps during an energized status is unacceptable due to momentary loss of system load during the switching operation (fig. 3). The "make (2) before break (1) contact concept", shown in Figure 4, is therefore the basic design for all OLTCs. The transition impedance in the form of a resistor or reactor consists of one or more units that bridge adjacent taps for the purpose of transferring load from one tap to the other without interruption or appreciable change in the load current. At the same time they limit the circulating current (I_C) for the period when both taps are used. Normally, reactor-type OLTCs use the bridging position as a service position and the reactor is therefore designed for continuous loading.

The voltage between the taps mentioned above is the step voltage, which normally lies between 0.8% and 2.5% of the rated voltage of the transformer.

The main components of an OLTC are contact systems for make and break currents as well as carrying currents, transition impedances, gears, spring energy accumulators and a drive mechanism. Depending on the various winding arrangements (details in chapter 3) and OLTC-designs, separate selector switches and change-over selectors (reversing or coarse type) are also used.

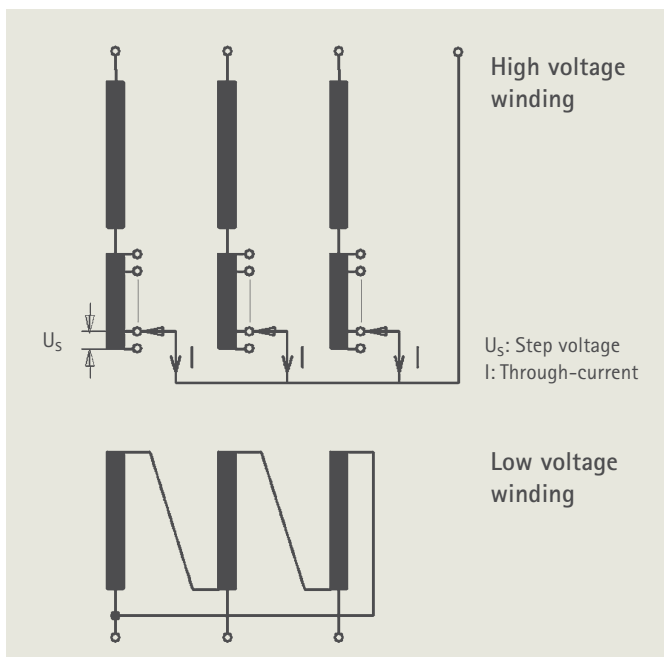


Fig. 2: Principle winding arrangement of a regulating transformer in wye-delta-connection

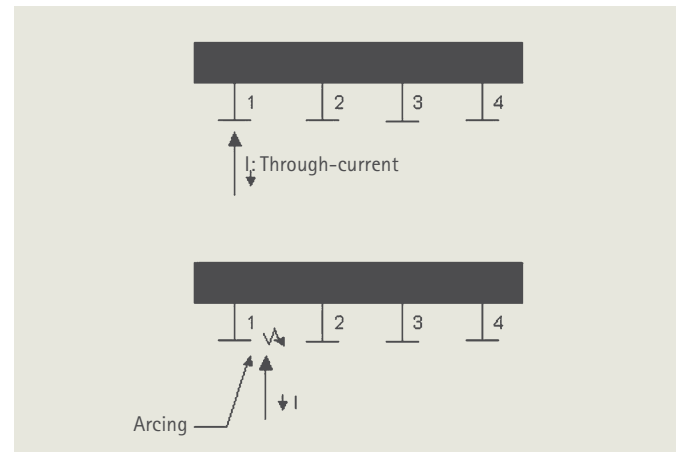


Fig. 3: Loss of system load with single contact switching

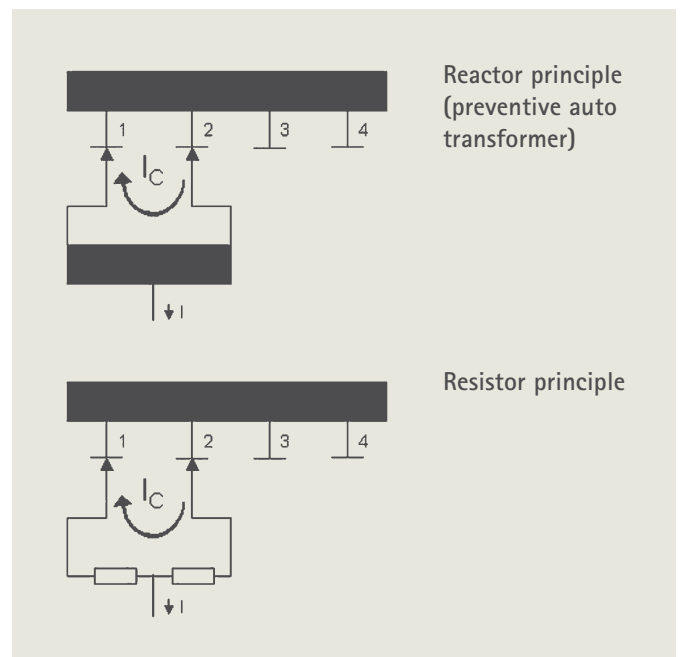


Fig. 4: Basic switching principle "make (2) before break (1)" using transition impedances

3. On-load tap-changer applications

3.1 Basic arrangements of regulating windings

The following basic arrangements of tap windings are used (fig. 5):

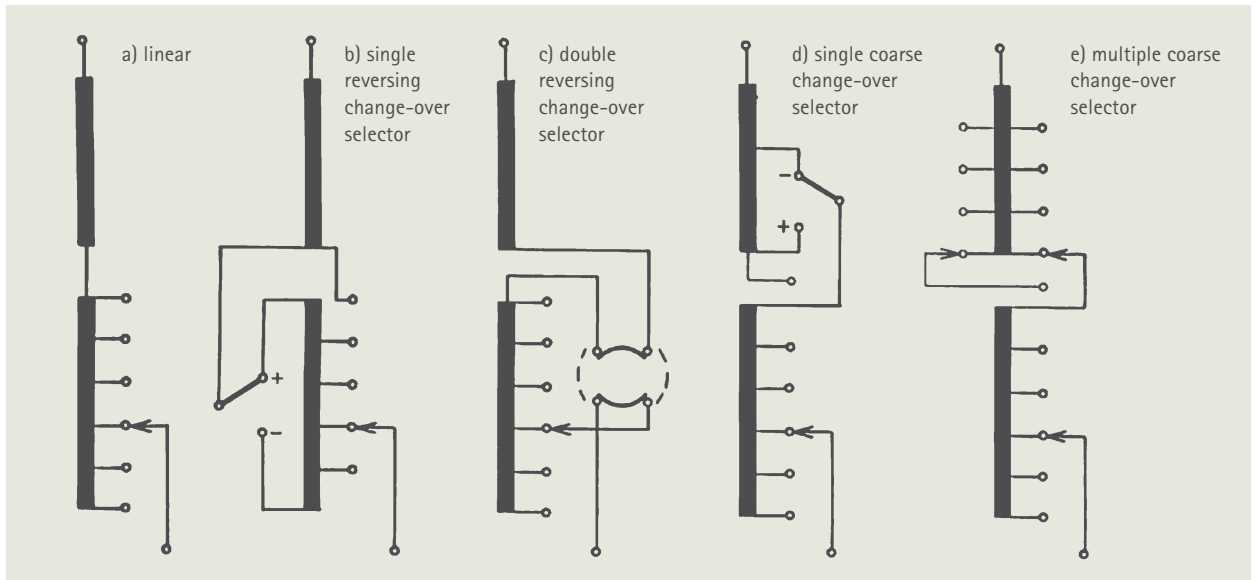


Fig. 5: Basic connections of tap windings

Linear arrangement (fig. 5 a), is generally used on power transformers with moderate regulating ranges up to a maximum of 20%. The tapped turns are added in series with the main winding and changes the transformer ratio. The rated position can be any one of the tap positions.

With a reversing change-over selector (fig. 5 b) the tap winding is added to or subtracted from the main winding so that the regulating range can be doubled or the number of taps reduced. During this operation, the tap winding is disconnected from the main winding (for problems arising from this disconnection see chapter 6.2). The greatest copper losses occur, however, in the position with the minimum number of effective turns. This reversing operation is realized using a change-over selector which is part of the tap selector or of the selector switch (arcing tap switch). The rated position is normally the mid position or neutral position.

The double reversing change-over selector (fig. 5 c) avoids the disconnection of tap winding during the change-over operation. In phase-shifting transformers (PST) this apparatus is called the advance-retard switch (ARS).

Using a coarse change-over selector (fig. 5 d) the tap winding is connected either to the plus or minus tapping of the coarse winding. During coarse selector operation, the tap winding is disconnected from the main winding (special winding arrangements can cause the same disconnection problems as described above; in addition the series impedance of coarse winding/tap winding must be checked – see chapter 6.3). In this case, the copper losses are lowest in the position of the lowest effective number of turns. This advantage, however, places higher demands on insulation material and requires a larger number of windings.

The multiple coarse change-over selector (fig. 5 e) enables multiplication of the regulating range. It is mainly used for industrial process transformers (rectifier/furnace transformers). The coarse change-over selector is also part of the OLTC.

Which of these basic winding arrangements is used in each individual case depends on the system and operating requirements. These arrangements are applicable to two winding transformers as well as to autotransformers and to phase-shifting transformers (PST). Where the tap winding and therefore the OLTC is inserted in the windings (high-voltage or low-voltage side) depends on the transformer design and customer specifications.

3.2 Examples of commonly used winding schemes

Two winding transformers with wye-connected windings have regulation applied to the neutral end, as shown in figure 6. This results in relatively simple and compact solutions for OLTCs and tap windings.

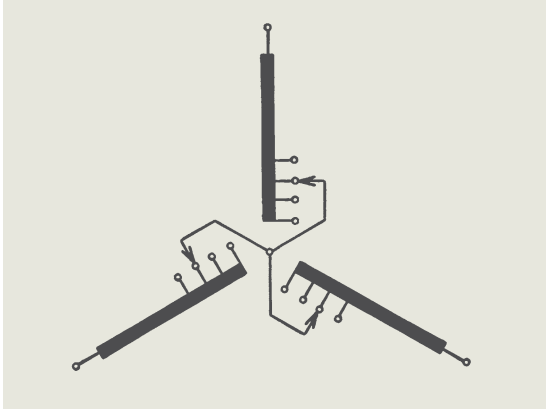


Fig. 6: OLTC with neutral end of tap winding

Regulation of delta-connected windings (fig. 7) requires a three-phase OLTC whose three phases are insulated according to the highest system voltage applied (fig. 7 a), or 3 single-phase OLTCs, or 1 single-phase and 1 two-phase OLTC (fig. 7 b). Today, the design limit for three-phase OLTCs with phase-to-phase insulation is the highest voltage for equipment of 145 kV (BIL 650 kV). To reduce the phase-to-phase stresses on the delta-OLTC the three pole mid-winding arrangement (fig. 7 c) can be used.

For regulated autotransformers, fig. 8 shows various circuits. The most appropriate scheme is chosen with regard to regulating range, system conditions and/or requirements, as well as weight and size restrictions during transportation. Autotransformers are always wye-connected.

- Neutral end regulation (fig. 8 a) may be applied with a ratio above 1 : 2 and a moderate regulating range up to 15%. This operates with variable flux.
- A scheme shown in fig. 8 c is used for regulating high voltage U_1 .
- For low voltage U_2 regulation, the circuits fig. 8 b, 8 d, 8 e and 8 f are applicable. The arrangements fig. 8 e and 8 f are two core solutions. Circuit fig. 8 f operates with variable flux in the series transformer, but it has the advantage that a neutral end OLTC can be used. In the case of arrangement according to fig. 8 e, the main and regulating transformers are often placed in separate tanks to reduce transport weight. At the same time, this solution allows some degree of phase shifting by changing the excitation connections within the intermediate circuit.

3.3 Phase-Shifting Transformers (PST)

Over the last few years, the importance of phase-shifting transformers used to control the power flow on transmission lines in meshed networks has been steadily increasing [2].

The fact that IEEE provides a "Guide for the Application, Specification and Testing of Phase-Shifting Transformers" [3] proves the demand for PSTs. These transformers often require regulating ranges which exceed those normally used. To achieve such regulating ranges, special circuit arrangements are necessary. Two examples are given in fig. 9 and fig. 10. Fig. 9 shows a circuit with direct line-end regulation, fig. 10 an intermediate circuit arrangement. Fig. 9 illustrates very clearly how the phase-angle between the voltages of the source and load systems can be varied by the OLTC position. Various other circuit arrangements have been implemented.

The number of OLTC operations of PSTs is much higher than that of other regulating transformers in networks (10 to 15 times higher). In some cases, according to regulating ranges – especially for line-end

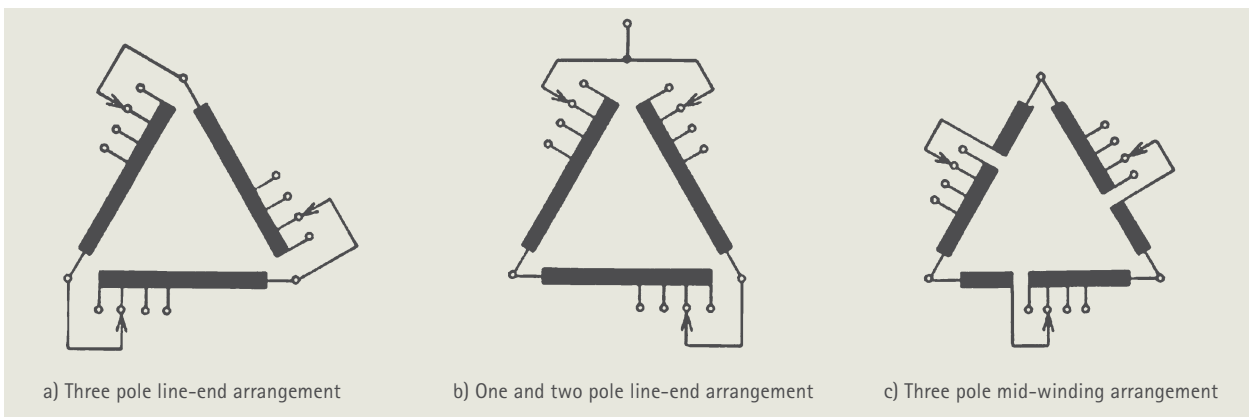


Fig. 7: OLTC with delta-connection of tap winding

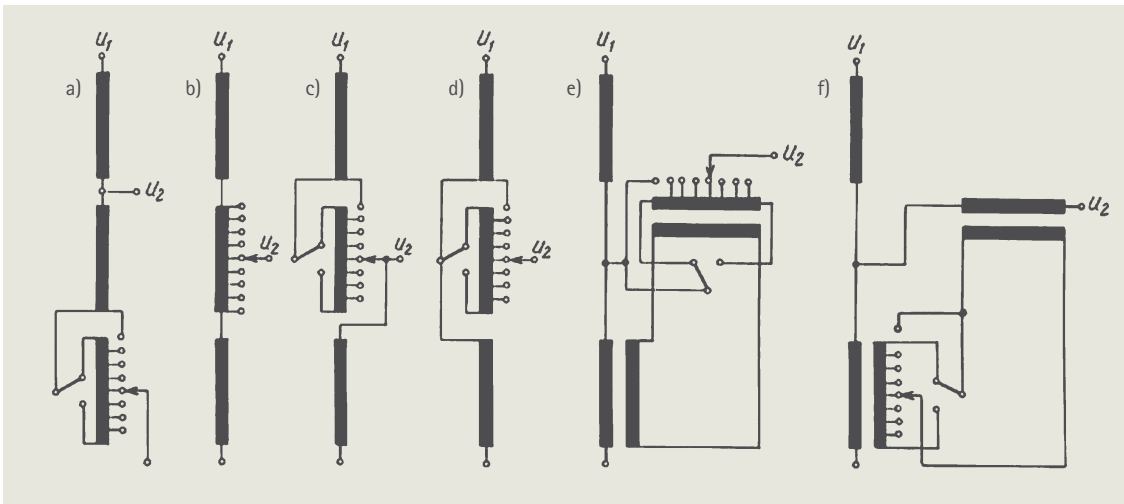


Fig. 8: OLTCs in autotransformers

arrangements (fig. 9) – the transient overvoltage stresses over tapping ranges have to be limited by applying non-linear resistors. In addition, the short-circuit current ability of the OLTC must be checked, as the short-circuit power of the network determines the current. The remaining features of OLTCs for such transformers can be selected according to the usual rules (see chapter 6).

Significant benefits resulting from the use of a PST are:

- Reduction of overall system losses by eliminating circulating currents
- Improvement of circuit capability by proper load management
- Improvement of circuit power factor
- Control of power flow to meet contractual requirements

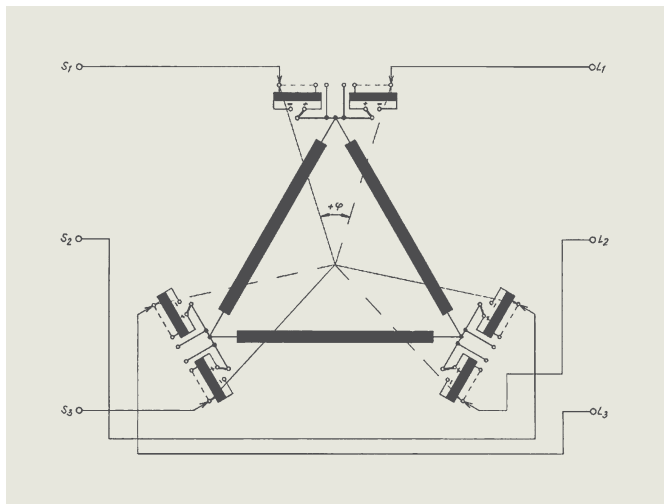


Fig. 9: Phase-shifting transformer – direct circuit arrangement

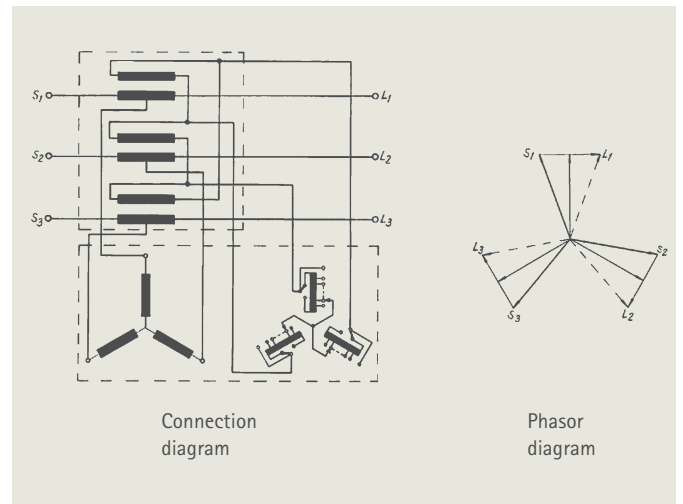


Fig. 10: Phase-shifting transformer – intermediate circuit arrangement

4. Design concepts of today's on-load tap-changers

Apart from tap selection, the most important task of an OLTC is the break function or current (load) transferring action (see fig. 4). After transferring the current, the contact which "breaks" must be capable of withstanding the recovery voltage. The required switching capacity (the product of switched current and recovery voltage) for a specific contact in an OLTC is based on the relevant step voltage and current but is also determined by the design and circuit of the OLTC. The switching capacity itself is primarily a function of the contact design, contact speed and arc-quenching agent.

Historically, most power transformers use mineral oil as a cooling and insulation medium. The development of OLTCs toward the present "state of the art" designs also focused on transformer oil. Apart from the insulation properties of the transformer oil, the arc-quenching behavior of the switching contacts determined the design and size of "oil-type" OLTCs.

In an oil-type OLTC, the OLTC is immersed in transformer oil and switching contacts make and break current under oil (see chapter 4.1 for example). This conventional OLTC technology has reached a very high level and is capable of meeting most of the transformer manufacturers' requirements. This applies for all the voltage and power fields today, which will probably remain unchanged in the foreseeable future.

Along with the increase in demand for electrical energy in metropolitan areas, the necessity for installing transformers in buildings creates a need for regulating transformers with reduced fire hazards. In addition to this and with respect to the prevention of water pollution, regulating transformers that do not require conventional mineral oil as an insulating or switching medium are preferable.

Apart from gas-immersed transformers, which are mainly used in Japan, dry-type transformers and transformers with alternative insulating fluids meet these requirements, which are increasingly being requested.

Conventional tap-changers are not really suitable for this kind of regulating transformers, because the use of mineral oil as a switching medium is – for the reasons mentioned above – not desirable and would also require technically complex and expensive overall solutions.

In addition, worldwide deregulation in the electric industry is still a concern. As part of this market, mechanisms have been encouraged to price transmission services and encourage both generation and transmission investment. As a consequence, increased cost pressure on utilities as well as the industry has led to increased performance expectations for transformer equipment and OLTCs, in particular

- Long-term uninterrupted availability of the regulating transformer, i. e.
 - > extension of the maintenance intervals
 - > reduction in maintenance work
- Low failure rate
- Reduction in operating costs

For all the new areas of application and increased performance expectations above mentioned, a new common switching technology was requested.

Various approaches with solid state technology, such as static OLTCs and hybrid OLTCs as resistor or commutating types, have been discussed since the 1980s, but only a few applications have been implemented.

The first application of vacuum interrupters in reactor-type OLTCs in the USA, which started at the same time, was more successful. The size of the vacuum interrupters at this time, particularly for the range of high currents, was not a limiting factor because of the compartment-type design, but not so for the in tank resistor-type OLTCs.

Looking at the overall profile of

- Quality
- Reliability
- Economy
- OLTC lifespan
- Range of ratings

at the present time and in the foreseeable future, vacuum switching technology in OLTCs provides the best solution for today's expectations.

All new OLTC designs (resistor and reactor-type) of the Maschinenfabrik Reinhausen GmbH are based on vacuum switching technology. These new designs are therefore described in more detail (see chapter 4.2) than oil-type OLTCs.

4.1 Oil-type OLTCs – OILTAP®

4.1.1 Resistor oil-type OLTCs

The OLTC design that is normally used for higher ratings and higher voltages comprises a diverter switch (arcing switch) and a tap selector. For lower ratings, OLTC designs in which the functions of the diverter switch (arcing switch) and the tap selector are combined in a selector switch (arcing tap switch) are used.

With an OLTC comprising a diverter switch (arcing switch) and a tap selector (fig. 11), the tap-change operation takes place in two steps (fig. 12). The next tap is first preselected by the tap selector at no load (fig. 12 position a – c). The diverter switch then transfers the load current from the tap in operation to the preselected tap (fig. 12 position c – g). The OLTC is operated by means of a drive mechanism. The tap selector is operated by a gearing directly from the drive mechanism. At the same time, a spring energy accumulator is tensioned, which operates the diverter switch – after release at a very short time interval – independently of the motion of the drive mechanism. The gearing ensures that this diverter switch operation always takes place after the tap preselection operation has finished. The switching time of a diverter switch is between 40 and 60 ms with today's designs. During diverter switch operation, transition resistors are inserted (fig. 12 position d – f) which are loaded for 20–30 ms, i. e. the resistors can be designed for short-term loading. The amount of resistor material required is therefore relatively small. The total operation time of an OLTC is between 3 and 10 seconds, depending on the respective design.

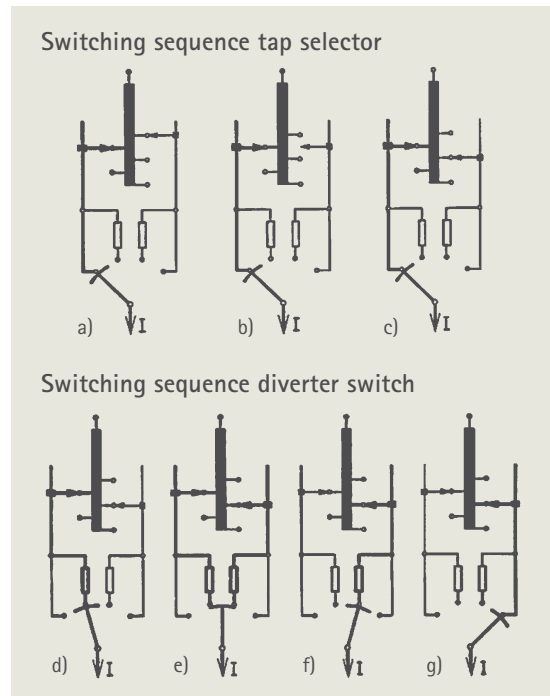


Fig. 12: Switching sequence of tap selector – diverter switch (arcing switch)

A selector switch (arcing tap switch) as shown in fig. 13 carries out the tap-change in one step from the tap in service to the adjacent tap (fig. 14). The spring energy accumulator, wound up by the drive mechanism actuates the selector switch sharply after releasing. For switching time and resistor loading (fig. 14 position b–d), the above statements apply. The details of switching tasks including phasor diagrams are described in Annex A of [4], [5] and [6].

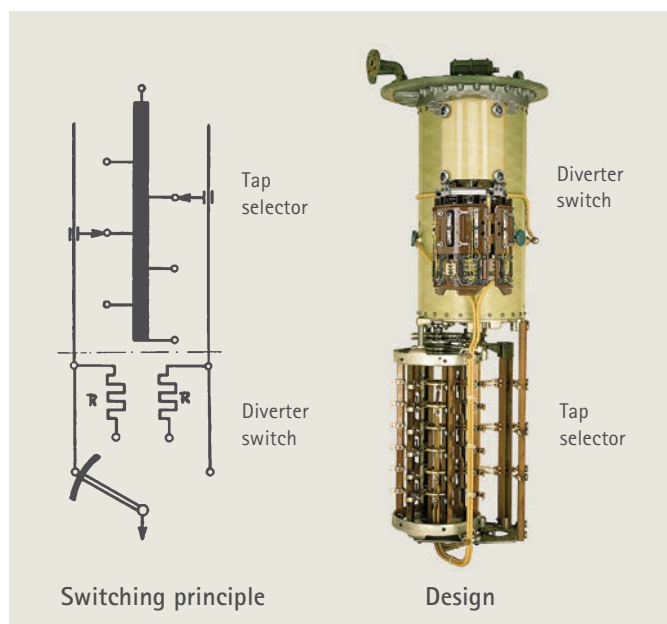


Fig. 11: Design principle – diverter switch (arcing switch) with tap selector OILTAP® M®

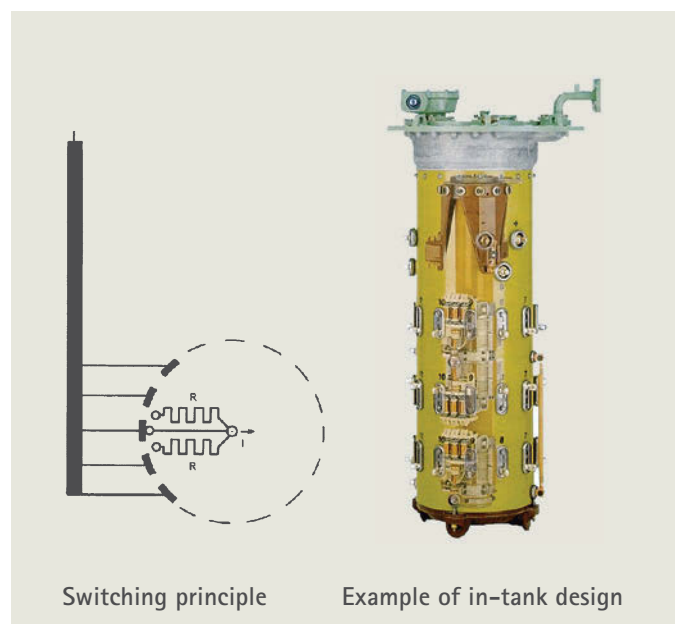


Fig. 13: Design principle – selector switch (arcing tap switch) OILTAP® V®

4.1.2 Reactor oil-type OLTCs

The following types of switching are used for reactor oil-type OLTCs:

- Selector switch (arcing tap switch)
- Diverter switch (arcing switch) with tap selector

All reactor-type OLTCs are compartment types where the preventive autotransformer (reactor) is not part of the OLTC. The preventive autotransformer is designed by the transformer manufacturer and located in the transformer tank.

Today only selector switches (arcing tap switches) for voltage regulators are still in production whereas the reactor vacuum-type OLTCs (see chapters 4.2.2.1 and 4.2.3.3) are going to be the state-of-the-art in the field of power transformers. This oil technology is therefore not further discussed in this paper. For more detailed information about the switching tasks and phasor diagrams of reactor oil-type OLTCs, please see Annex B of [4], [5] and [6].

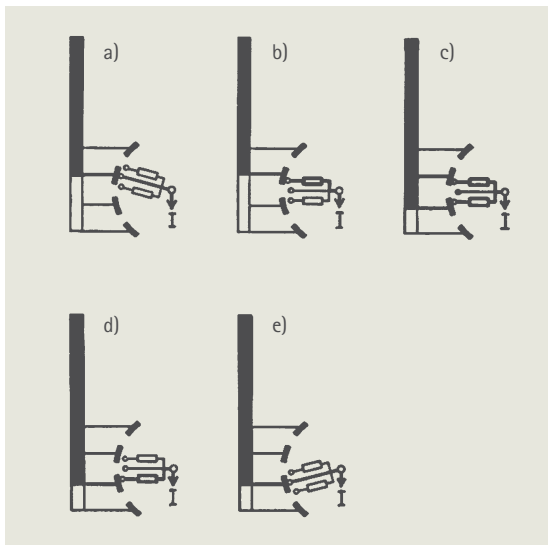


Fig. 14: Switching sequence of selector switch (arcing tap switch) OILTAP® V®

4.2 Vacuum-type OLTCs – VACUTAP®

4.2.1 Basic principles of vacuum switching technology

Over the course of the last three decades, vacuum switching technology has become the predominant switching technology in the areas of medium-voltage substations and high-capacity power contactors, and has replaced oil- and SF₆-technology. Today, more than 60 % of the demand for circuit breakers in the medium power voltage segment worldwide is covered by vacuum-type circuit breakers [7], [8], [9].

Vacuum switching technology also best meets the new application requirements and increased performance demands for OLTCs by end users. Its superiority over competing switching technologies in the low and medium power ranges is based on a number of technical features [10], [11]:

- The vacuum interrupter is a hermetically-sealed system
 - There is no interaction with the surrounding medium, despite the arc
 - The switching characteristics do not depend on the surrounding medium
- The arc (drop) voltage in vacuum is considerably lower than in oil or SF₆
 - Low energy consumption
 - Reduced contact wear
- Elimination of the insulating medium as the arc-quenching agent
 - Elimination of by-products e. g. carbon when using transformer oil
 - On-line filter is unnecessary
 - Easy disposal
- No aging of the quenching medium
 - Constant or even improving switching characteristics throughout the entire lifespan of the vacuum interrupters (getter effect)
- No interaction/oxidation during switching
 - High rate of recondensation of metal vapor on contacts extends contact life
 - Constantly low contact resistance
- Extraordinary fast dielectric recovery of up to 10 kV/μs
 - Ensures short arcing times (maximum one half-cycle) even in the case of large phase angles between current and voltage or high-voltage steepness dU/dt after the current zero (converter transformers), [12].

4.2.2 Application of the vacuum switching technology to on-load tap-changers

When developing a vacuum interrupter for use in an OLTC, the unique parameters are:

- Mechanical life in transformer oil (or any other given insulating medium) for the operating temperature range and expected life-span of the OLTC
- Switching performance
- Contact life
- Physical dimension

Since the early 1970s, vacuum interrupters that complying with the features required by reactor-type OLTCs have been developed. These OLTCs, which are in general external compartment-type designs, did not dictate any special requirements with regard to the physical size of the interrupter. This is not the case with resistor-type OLTCs, which usually have a very compact design. Today, after more than four decades of development, vacuum interrupters have reached an advanced technical performance level. The use of modern clean room and furnace soldering technologies during the production process, and new contact system and material designs are some of the milestones of this reliable product. This has enabled considerably smaller vacuum interrupters to be designed, opening the door for application in resistor-type OLTCs with overall dimensions equivalent to those of conventional resistor-type OLTC designs (see fig. 15 and 16).

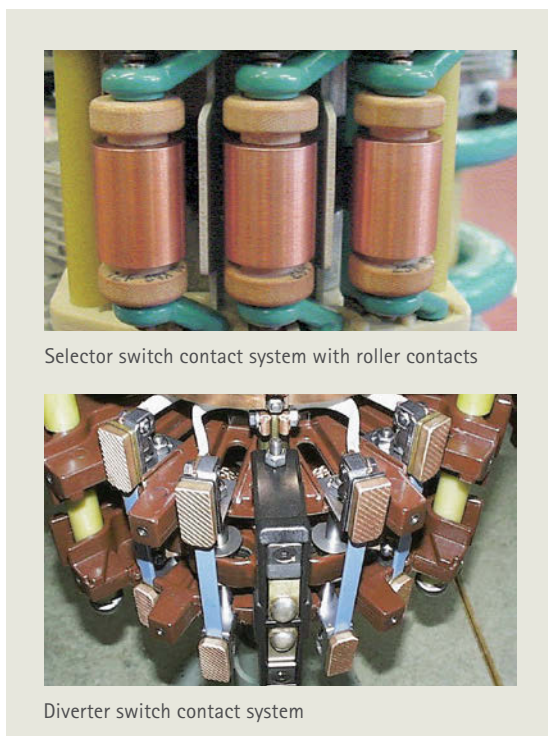


Fig. 15: OLTCs with tungsten-copper arcing contact system for mineral transformer oil (different scales)



Fig. 16: Vacuum interrupter designed for different OLTC diverter switches

In figure 17 the contact wear due to current breaking is shown for conventional copper-tungsten contacts under oil and for vacuum interrupters. The rate is more than one decade smaller for vacuum interrupters (e. g. rate: 1/30 at 1,000 A). Apart from the contact material, the contact geometry is the most important factor for this current range and OLTC applications. This results in contact life, where vacuum interrupters easily reach numbers of switching operations over 600,000 without changing the interrupters.

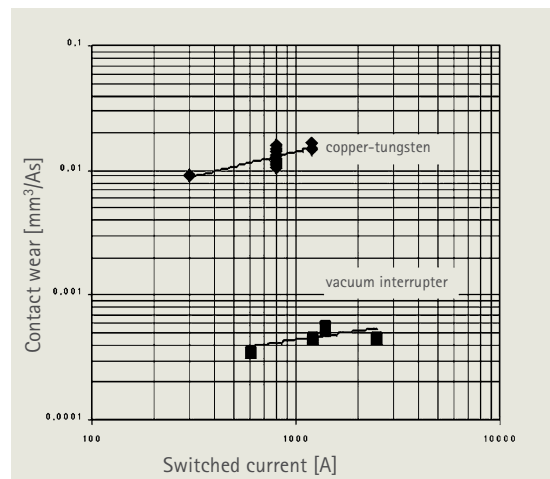


Fig. 17: Comparison of the rates of contact wear of conventional copper-tungsten contacts and vacuum interrupters

Investigations in electric arc furnace applications (EAF) clearly demonstrate the superior performance of the special contact material design for use in OLTCs

Fig. 18 shows the contact system of opened vacuum interrupters after 300,000 EAF-operations in a steel mill in Turkey. The vacuum interrupters were installed in VACUTAP® VRF I 1,300 with a step voltage of 1,400 V and a maximum through-current of 1,200 A.

The contact surfaces were smooth and the total contact wear less than 1 mm. The findings exceeds all MR's expectations for the contact lifespan and demonstrate that these vacuum interrupters are very far from the end of their lifespan.

As already described in the introduction to chapter 4, the future trend – in other words, the increasing demand for more fire safety, greater environmental compatibility and more freedom of maintenance in transformer technology – must be considered during the design stage of new generations of OLTCs.

Vacuum switching technology, which has no interaction with the surrounding medium and the use of state-of-the-art alternative liquids such as natural and synthetic esters meet all of these requirements.

All the liquid-immersed VACUTAP®-OLTCs presented in chapter 4.2.2 have therefore been designed and tested for mineral oil as well as for selected natural/synthetic esters [13, 14].



Fig. 18: Opened vacuum interrupters after 300,000 EAF-operations

4.2.2.1 VACUTAP® RMV®

Reinhausen started producing vacuum reactor-type OLTCs in the mid-1980s. Since the design of a new reactor-type OLTC line using vacuum interrupters in 1990, the VACUTAP® RMV® (fig. 19), more than 11,000 units have been produced. This number represents a total of 33,000 vacuum interrupters in operation. In industrial applications (furnace transformers) with an extremely high number of switching operations (>100,000 per year) in particular, vacuum inter-



Fig. 19: Reactor vacuum-type OLTC with one vacuum interrupter per phase – VACUTAP® RMV-II (up to 2500 A)

rupters have demonstrated their safe operation and superiority compared with the conventional switching process in oil.

Some units have already reached the remarkable number of 1,000,000 operations under load conditions, where the vacuum interrupters have been changed for the first time as a precautionary measure. As mentioned above, this is due to the extremely low loss of the contact material of vacuum interrupters.

The findings of a RMV-II 2500 A vacuum interrupter contacts after 1.8 million operations in only 3 years in a steel mill verify these expectations (fig. 20).



Fig. 20: RMV-II 2500 A vacuum interrupter contact after 1.8 million EAF-operations

4.2.2.2 VACUTAP® VT® and AVT® for dry-type transformers

In parallel to the above-mentioned development in the field of Reactor-type tap-changers, the first resistor-type OLTC using vacuum interrupters, the VACUTAP® VT®, was designed for regulating dry-type transformers in 1995 and therefore operates in air (see fig. 21). So far, more than 2,200 single-phase units with 6,600 vacuum interrupters have been constructed and are operate successfully.



Fig. 21: Resistor vacuum-type OLTC for dry-type transformers VACUTAP® VT® (up to 500 A)

The single phase VT-units are mounted in front of each winding to shorten the terminal connections between the tapped winding and the OLTCs. This provides dielectric advantages, especially for the 35 kV-applications.

For smaller voltage and current ratings (10 kV/170 A) in the lower power segment the three-phase compact design VACUTAP® AVT® was launched on the Chinese market in the year 2000 (Fig. 22). The housing contains the three-phase OLTC, including the motor drive and automatic voltage control.



Fig. 22: Resistor vacuum-type OLTC for dry-type transformers VACUTAP® AVT® (up to 170 A)

4.2.2.3 VACUTAP® VV®

Since the year 2000, the first commercially available high-speed resistor vacuum-type OLTC for in-tank installations has been available (see fig. 23). More than 14,000 units have been produced. This represents the first step of the implementation of vacuum switching technology in the globally-applied in-tank OLTCs for oil-filled power transformers. Figure 24 shows one of the three switching elements for the VACUTAP® VV®.

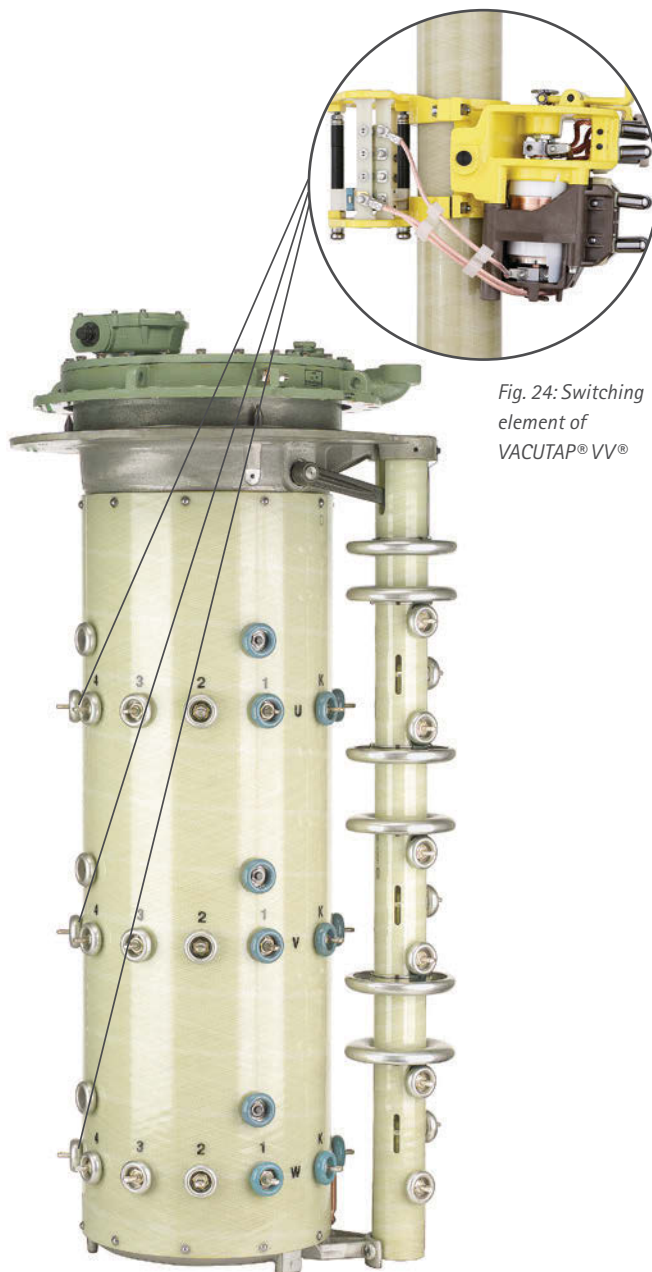


Fig. 24: Switching element of VACUTAP® VV®

Fig. 23: Resistor vacuum-type OLTC for in-tank installations in oil-filled power transformers – VACUTAP® VV® (up to 600 A)

4.2.2.4 VACUTAP® VR®

The VACUTAP® VR® has made a name for itself around the world (fig. 25 and 26). To date, many more than 15,000 units have been delivered.

Advantages VACUTAP® VR®:

- Experience with the state-of-the-art vacuum switching technology since the 1980s, i.e. close to 45,000 VACUTAP® OLTCs are in use worldwide.
- Maintenance-free for up to 600,000 operations (VACUTAP® VR® I HD)
 - > No time-based maintenance
 - > Maintenance-free for almost all network applications
 - > Significant reduction of life-cycle costs
 - > Increased transformer availability
- Environment-friendly
 - > No oil carbonization: no arcing in the insulating oil
 - > No oil filter unit
 - > Extended lifespan of the insulating oil
- Designed for selected, alternative liquids
- Extended application of VACUTAP® VR® for autotransformers, for regulation at beginning of the delta winding, for HVDC transformers and for sealed transformers
- Ideal for industrial applications and for application in potentially explosive areas
- Vacuum switching technology now also available for almost all the extensive OILTAP® R/RM® and M® programs
- Same diameter (740 mm) of the on-load tap-changer head, same diameter (478 mm) of the oil compartment as for OILTAP® R/RM® and M® – only minor changes in installation length

The result: significantly reduced operating costs combined with maximum quality and highest environmental and safety standards.



Fig. 25: VACUTAP® VR®

4.2.2.5 VACUTAP® VM®

All over the world, transformers are increasing in age. It is no longer unusual for a transformer to have an operating life of 50 years or more. This of course also means that on-load tap-changers must operate trouble-free throughout this long period and beyond. Our VACUTAP® VM® on-load tap-changer, launched in 2011 and delivered so far 2,400 units, responds to this challenge. Our engineers have successfully combined the legendary reliability of the OILTAP® M®, supplied in more than 70,000 units, with the advantages of vacuum switching technology.

This new development incorporates our expertise in time-tested oil technology, as well as more than 20 years of field experience, with vacuum switching technology. The result is a design comprising established components combined with innovative high-performance materials. Our efforts were focused on robustness - particularly in applications where there is an increase in stress such as in transformer overload operations. Our engineers' goal was to achieve maximum reliability with minimum maintenance. Their impressive solution - 300,000 switching operations with absolutely no maintenance required. The diverter switch insert even has a lifetime of 1.2 million switching operations.

The VACUTAP® VM® is a genuine all-rounder. Its main area of application is in 30–200 MVA transformers at voltage levels of 110–230 kV typical in transmission networks. However, the VACUTAP® VM® is also used in challenging electric arc furnace, HVDC, electrolysis, rectifier and phase-shifter applications. And the best part is that oil technology users can upgrade to our proven vacuum technology simply by using the VACUTAP® VM®.

Switching to vacuum technology has never been easier. The VACUTAP® VM® can be retrofitted and is fully compatible with OILTAP® M® models. This also basically applies for tap-changers based on former licenses as well as unauthorized OILTAP® M®-like adaptations by competitors, which do require reliable replacement.

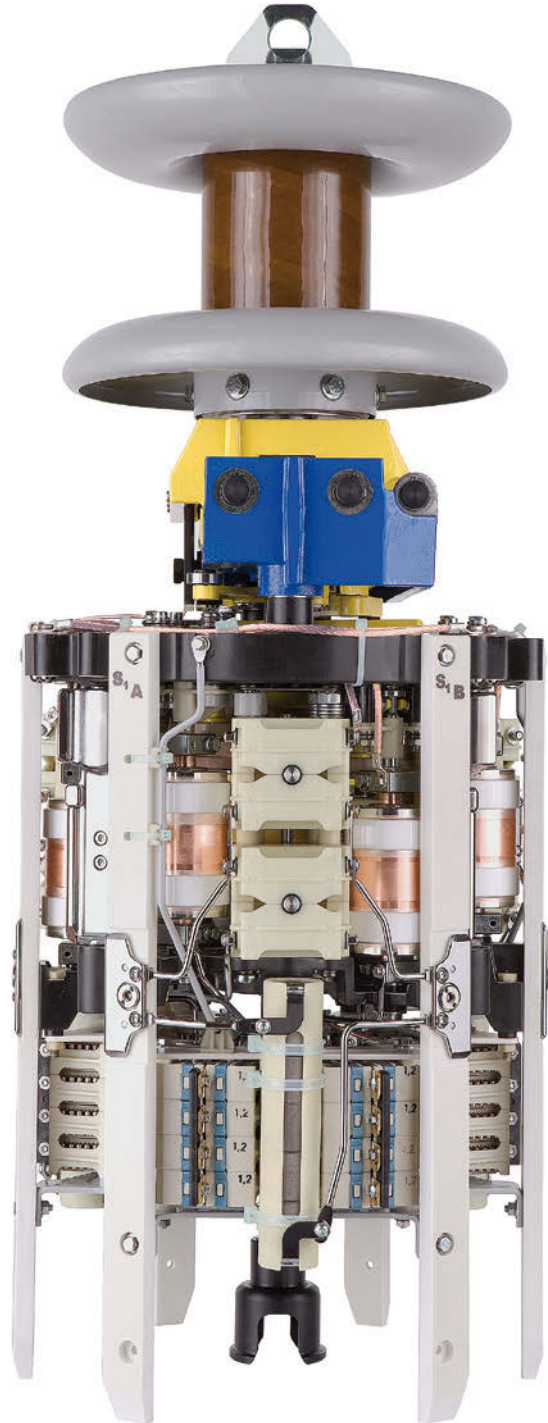
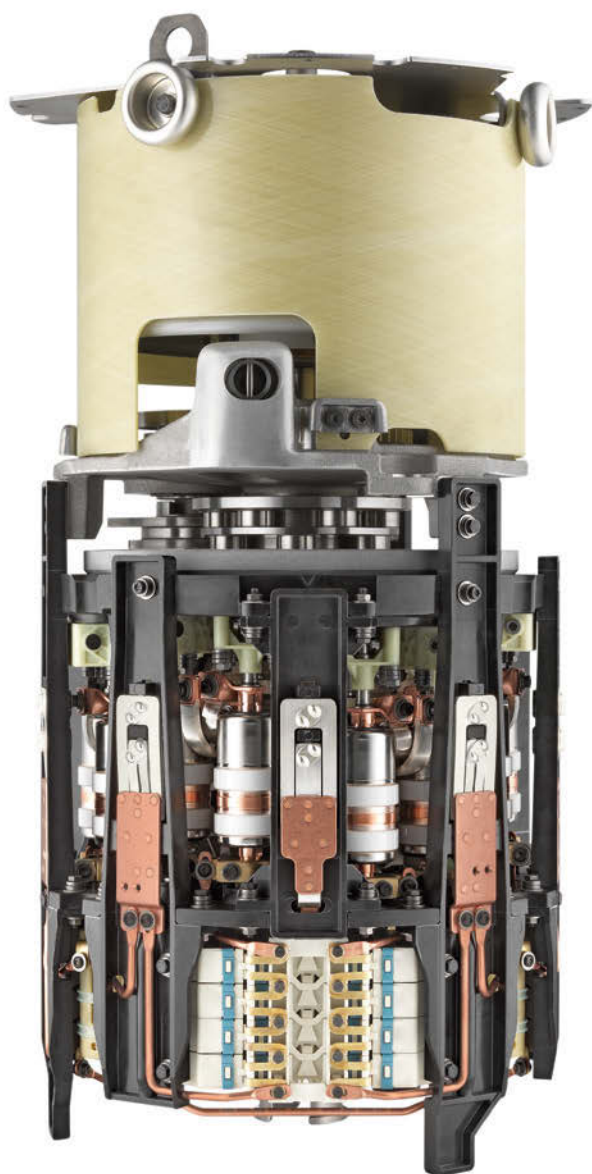


Fig. 26: Diverter switch insert of VACUTAP® VR®



Retrofittable VACUTAP® diverter switch insert (fig. 27)

- 100% connection-compatible with OILTAP® M and MS®
- Licensed tap-changers can also be upgraded
- Also suitable for non-authorized models similar to OILTAP® M®

VACUTAP® Arc-Control System®

- Perfect combination of advanced interrupter technology and patented dual energy accumulator
- Ensures reliable, optimum arc extinguishing
- Prevents damage to the tap-changer and transformer interrupter exchange module
- For applications with a very high number of switching operations, such as HVDC etc.
- Complete carrier unit with preassembled vacuum interrupters
- Simplifies replacement after 600,000 tap-change operations
- Shortens production downtimes for maintenance
- Ensures optimum functionality and safety

VACUTAP® Step Protection System®

- Special components protect the diverter switch from tap short circuits in the event of overvoltage on the grid (e.g. lightning strike or switching operations)
- Less scatter in response values
- Optimum insulation coordination inside the diverter switch
- Prevents destruction of the insulation in the diverter switch

Additional advantages for network applications:

- Minimum maintenance combined with maximum lifetime at the same time. In concrete terms, a maintenance interval of 300,000 switching operations means that the on-load tap-changer will not need service work during transformer service life
- Designed ex works for selected alternative insulating fluids
- ATEX certification provided (for use in areas with risk of explosion)
- Also suitable for use in earthquake-prone areas

Fig. 27: Diverter switch insert of VACUTAP® VM®

4.2.3 The switching principles of resistor and reactor vacuum-type OLTCs

The switching principles of vacuum-type OLTCs differ from those of conventional OLTCs.

Resistor or reactor-type OLTCs available design space, switching tasks and lifespan as well as the characteristics of the vacuum interrupters leads to a valuation between different designs with special switching principles.

Three of the designs that have been implemented are presented below.

4.2.3.1 Switching principle of a resistor vacuum-type OLTC – VACUTAP® VV®

Usually, a conventional resistor type OLTC has different sets of switching contacts for the opening and the closing side of the diverter switch. One idea to reduce the number of vacuum interrupters required is to use the same vacuum interrupters for the opening and the closing sides. This method was applied for the switching principle shown below (fig. 28) and is used in the resistor vacuum-type OLTC in figure 23.

This tap-changer incorporates two current paths. The main path comprises the main switching contacts (vacuum interrupter MSV) and the corresponding main tap selector contacts MTS connected in series. The transition path comprises the transition contacts (vacuum interrupter TTV) with the corresponding

transition tap selector contacts TTS connected in series, and the transition resistor R.

The sequence of operation is shown in figure 28. In the initial position (step 1) at tap 1, both vacuum interrupters are closed. Consequently, the interrupters are not exposed to voltage stress. The tap-change operation starts with the opening of the transition tap selector contacts TTS (step 2). The vacuum interrupter TTV in the transition path opens (step 3) before the transition tap selector contacts TTS close on the adjacent tap, thus eliminating the possibility of a pre-discharge arc. Once the transition tap selector contact TTS has reached the adjacent tap (step 4), the vacuum interrupter TTV closes (step 5) and a circulating current starts to flow.

The circulating current is driven by the voltage difference between the two adjacent taps and is limited by the transition resistor R. The vacuum interrupter MSV subsequently opens (step 6), transferring the current flow from the main tap selector contacts MTS to the transition path. The load current now flows through tap 2. The main tap selector contacts can now move load free to the adjacent tap (steps 7 and 8). The tap-change operation is finalized with the closing of the vacuum interrupter MSV, which shunts the transition path (step 9). Tap-change operations in this direction (m → m+1), here defined as "raise", follow the described sequence of steps 1 through 9. On the other hand, tap-change operations in the "lower" direction follow the inverse order of events (steps 9 through 1).

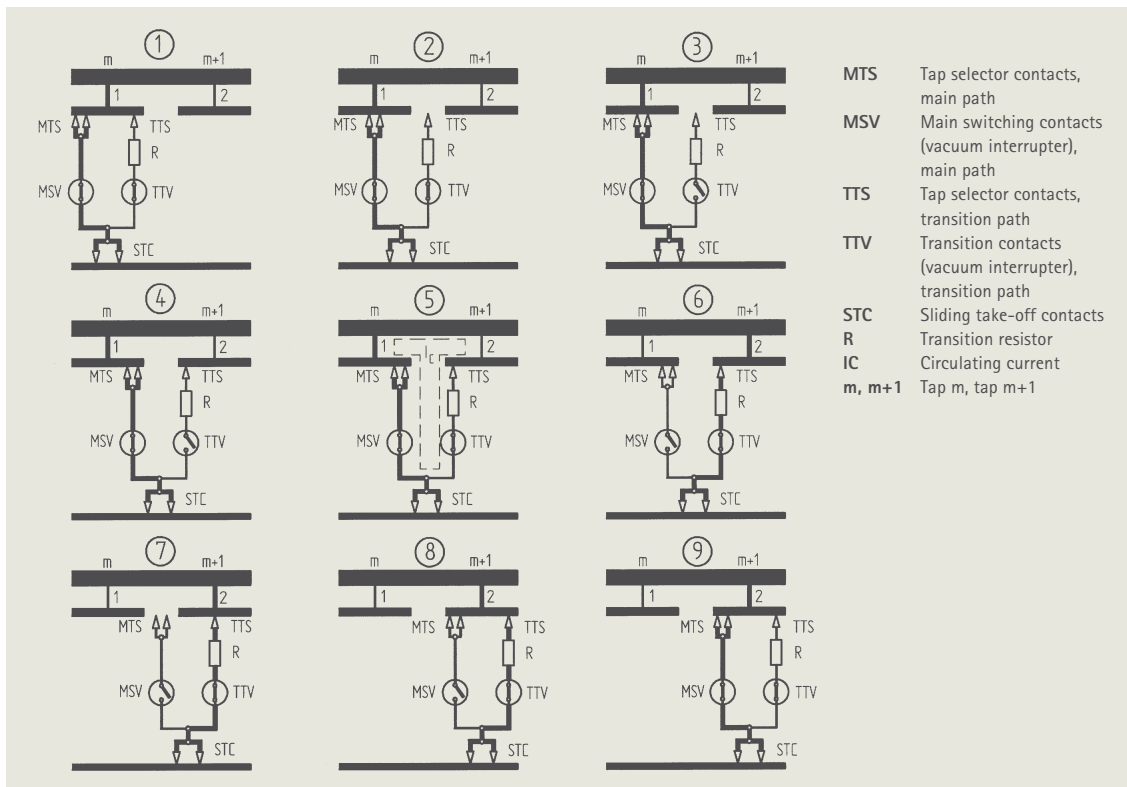


Fig. 28: Switching sequence of resistor type OLTC with the same vacuum interrupters for the closing and opening side of the diverter switch – VACUTAP® VV®

4.2.3.2 Switching principle of a resistor vacuum-type OLTC –VACUTAP® VR®

The basic VACUTAP® VR® features (number of vacuum interrupters required and current paths, i.e. one main path and one transition path) match those of VACUTAP® VV® (Section 4.2.3.1).

In the VACUTAP® VR® (fig. 25) model, the continuous current-carrying capabilities of MSV and MTF, which are connected in series, are exceeded due to higher rated through-currents. These switches therefore require a shunt circuit at the basic positions (side A and B), which are connected and disconnected by the main contacts (MCA) and (MCB).

The sequence of operation is shown in fig. 29. Initially, both vacuum interrupters are closed (step 1). Consequently, the interrupters are neither exposed to a voltage stress nor a load current.

The tap-change operation starts with the opening of MCA, which commutates the load current from the continuous current path to the main path, causing it to flow through MSV and MTF (step 2). The vacuum interrupter MSV then opens (step 3) and transfers the load current from the main path to the transition path, where it flows through TTF, TTV, and the transition resistor R. Now MTF turns (without current) from

side A to side B (step 4) connecting MSV (still in off-state) from side A to side B. MSV then closes again (step 5) and a circulating current starts to flow. Both MSV and MTF are subjected to the sum of the load current and the circulating current. TTV then opens (step 6), interrupting the circulating current. TTF now starts turning from side A to side B (step 7), while TTV closes again (step 8). TTF is connected to side B once TTV has closed (step 9). However, TTF is not about to switch on current, because side B is already shunted by the main path MSV/MTF. The final tap-change operation step is the closing of MCB (step 10), which transfers the load current to the continuous current path.

Tap-change operations in this direction ($m \rightarrow m+1$), here defined as "raise", follow the sequence described in steps 1 through 10.

Unlike the VACUTAP® VV® model, tap-change operations in the "lower" direction do not follow the reverse order, due to an asymmetrical switching sequence. Tap-change operation from $B \rightarrow A$ is not the mirrored tap-change operation $A \rightarrow B$. To illustrate the switching sequence $B \rightarrow A$, the labelling A and B has to be interchanged with switching steps 1 through 10 remaining unchanged. This feature enables optimization of switching stresses on MSV and TTV, in proportion to the step capacity.

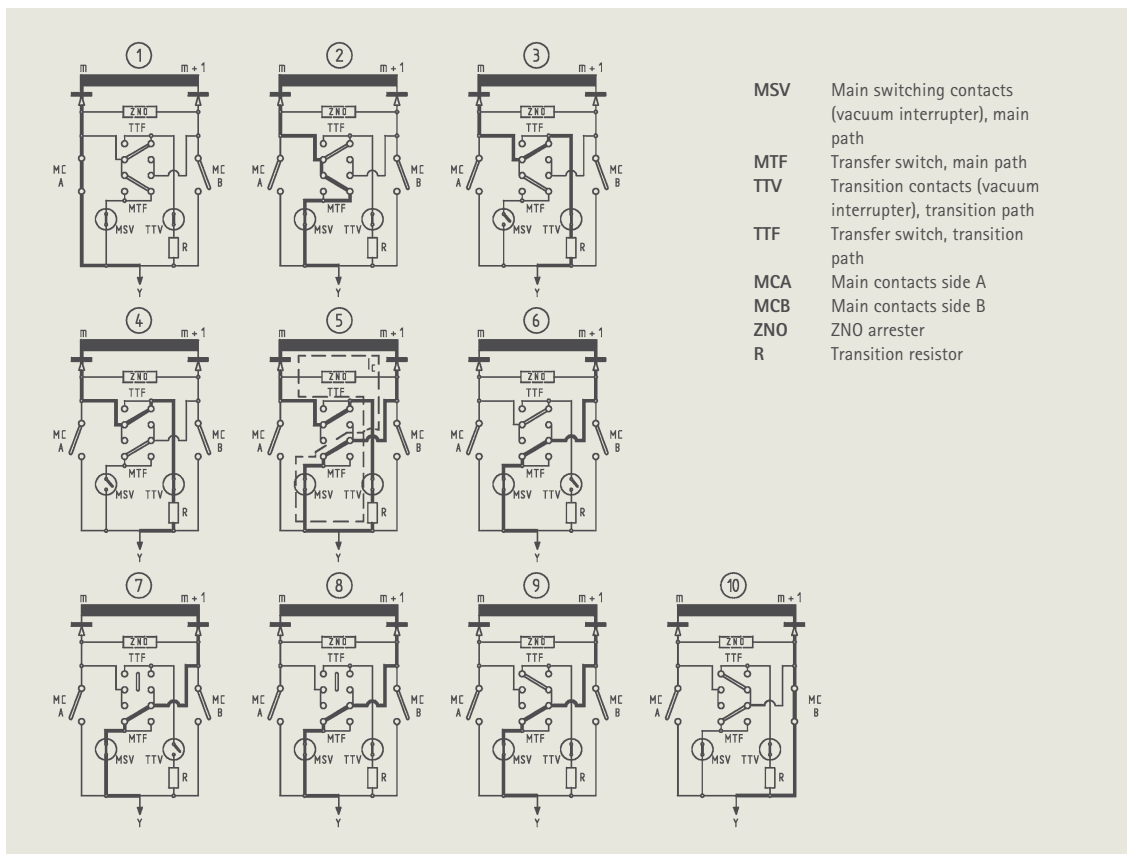


Fig. 29: Switching sequence of resistor type OLTC VACUTAP® VR®

4.2.3.3 Switching principle of a reactor vacuum-type OLTC – VACUTAP® RMV®

The switching principle shown in fig. 30 and 31 relates to a design which requires only one vacuum interrupter (see fig. 19). This design uses the switching principle most applied today when using a reactor, which incorporates two auxiliary contacts, the "by-pass" switch contacts, to reduce the number of vacuum interrupters required to one interrupter per phase. The tap selector comprises two sets of contacts, which are operated by two separate Geneva wheels. Like any other reactor-type OLTC, this tap-changer can be operated continuously in "bridging" and "non-bridging" positions. Bridging positions are those positions where the two tap selector contacts connect to two adjacent taps of the regulating winding. On non-bridging positions on the other hand, both selector contacts connect to the same tap of the regulating winding. Figure 30 shows the sequence of operation from a non-bridging position (step 1) to a bridging position (step 7). The continuation from the bridging position (step 7) to the next non-bridging position (step 13) is shown in Figure 30.

When in a non-bridging position (figure 30, step 1) the OLTC selector contacts and by-pass contacts are closed, forming two separate current paths, each carrying 50% of the load current. The tap-change operation starts with the opening of contact P₃ of the by-pass switch (step 2). This action routes one half of the load current through the vacuum interrupter. Subsequently, the vacuum interrupter opens (step 3) under spring force and extinguishes the arc within the first current zero. This transfers the current flow to the P₁-P₂ current path and the tap selector contact P₄ can now advance load-free to the adjacent tap (step 4). Once it has reached its new operating position (step 5), the vacuum interrupter recloses (step 6), followed by the reclosing of the by-pass switch P₃ (step 7). The OLTC is now in a bridging position. Bridging positions are characterized by a circulating current (I_c in figures 29 and 30, step 7) that is driven by the voltage difference between the two adjacent taps and is limited by the impedance of the preventive autotransformer (reactor).

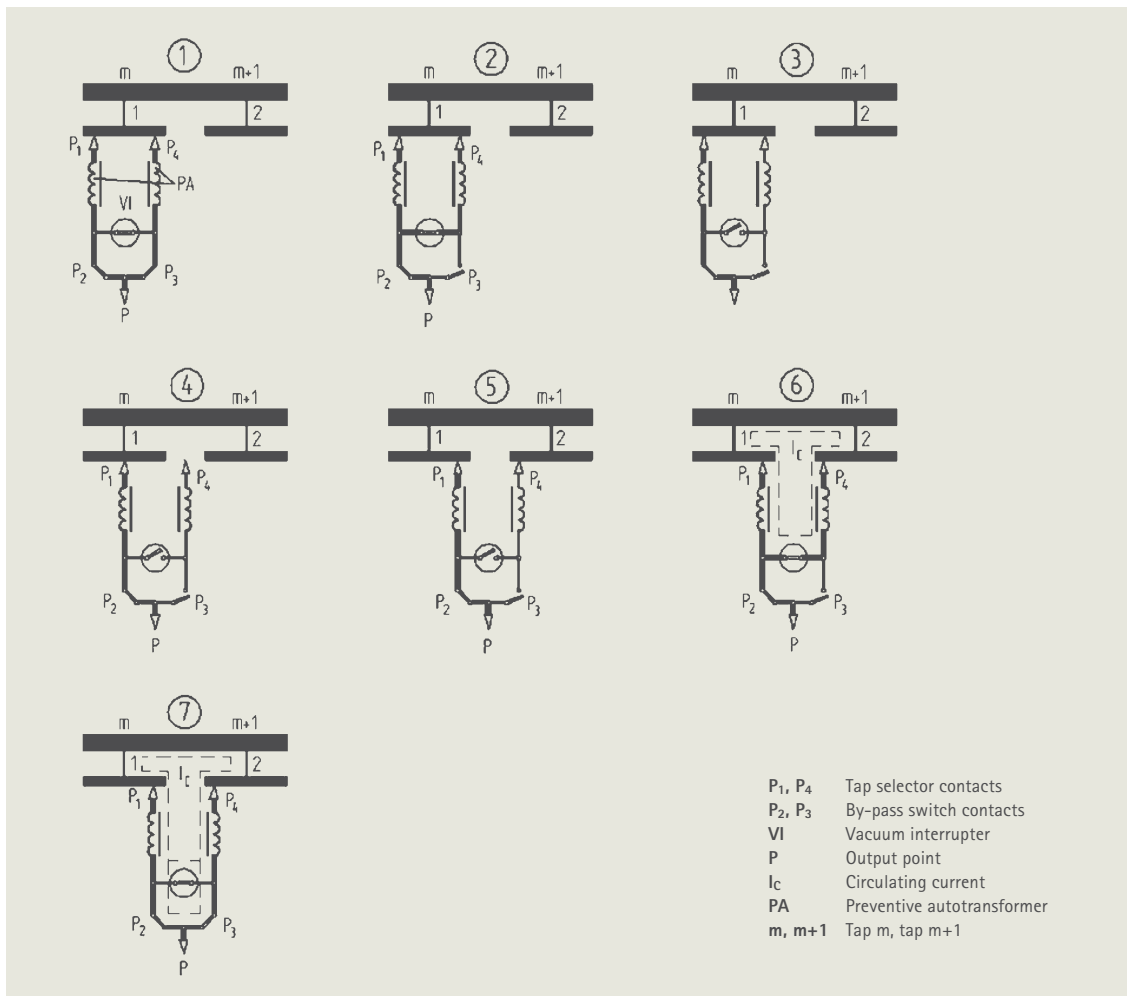


Fig. 30: Switching sequence of reactor-type OLTC with one vacuum interrupter per phase from non-bridging to bridging position – VACUTAP® RMV®

Continuing to the following non-bridging position, the tap-change operation now starts with the opening of the P_2 by-pass switch contact (fig. 31, step 8). The current now routed through the vacuum interrupter is again extinguished within the first current zero after the interrupter has opened (step 9). The P_1 selector contact can now move load-free to the adjacent tap (step 10). Once the tap selector P_1 reaches its next operating position (step 11), the tap-change operation is completed with the reclosing of the vacuum interrupter (step 12) and by-pass switch contact P_2 (step 13).

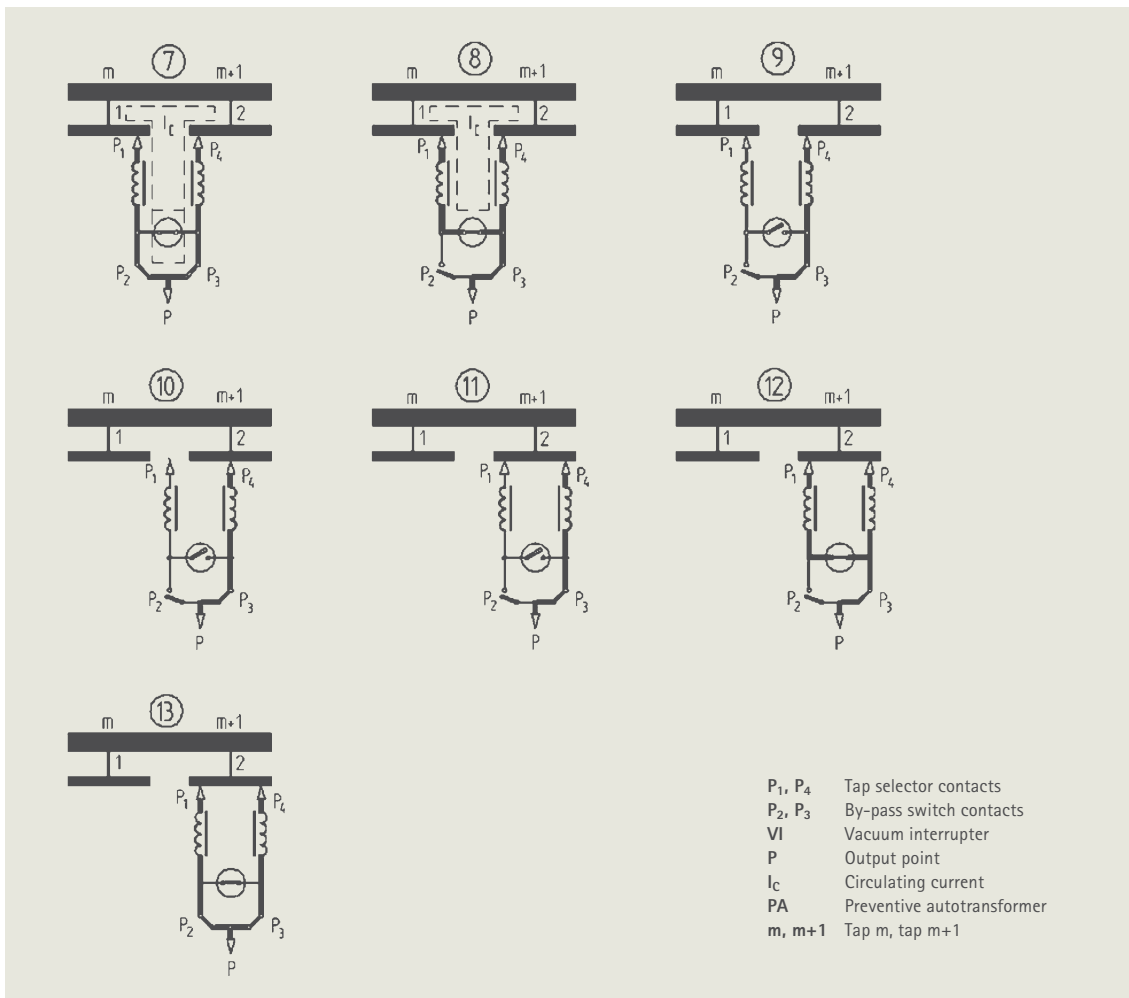


Fig. 31: Switching sequence of reactor-type OLTC with one vacuum interrupter per phase from bridging to non-bridging position – VACUTAP® RMV®

5. Example of maintenance strategy and operating costs for resistor vacuum-type OLTCs – VACUTAP® VR®, VV® and VM®

Power transformers equipped with OLTCs are the main components of electrical networks. The operational reliability of these transformers and their OLTCs is therefore extremely important and must be kept at a high level during their entire lifespan. As shown above, the vacuum-type OLTC is a major improvement for tap-changer technology, however, the vacuum OLTC is nevertheless mechanical switching equipment and requires maintenance.

The principle of a preventive, i. e. periodic maintenance strategy for oil-type on-load tap-changers is based on the time in service or the number of operations, whichever comes first. Only the number of operations applies for the Reinhausen vacuum-type OLTCs, immersed in transformer mineral oil. Time-based maintenance is no longer required.

Except for special applications, the intervals for oil-type OLTCs in star-point application used in network transformers is typically 7 years or between 50,000 and 100,000 operations. For this application, the time in service is the decisive factor. Considering a transformer lifespan of 40 years, 5 maintenance interventions are required for the OLTC (see fig. 29). The operating costs are higher when considering delta applications. Depending on conditions, e. g. application of the oil-type OLTC at the line end of the winding and operation with or without an oil filter plant, between 6 to 10 maintenance interventions are necessary (see fig. 32). The maintenance interval for resistor vacuum-type OLTCs is normally 300,000 operations. Thus for a network transformer, this means maintenance-free operation during the lifespan of the transformer (fig. 32).

The maintenance measures required are almost identical for both tap-changer types. The focus is on checks, in other words, the comparison between the actual and desired conditions of mechanically and dielectrically stressed components.

The measures required between the maintenance intervals of the vacuum-type OLTCs are minimal and can be easily combined with the usual transformer inspection, and include the following scope of work:

- Visual check of the motor drive unit
- Protection test of the protective relay of the tap-changer
- Monitoring of the tap-changer oil (the dielectric strength and water content are the decisive criteria)
- Regular check of the breather system (silica gel)

Apart from the direct maintenance costs of the OLTC, all associated expenses for handling and special equipment need to be taken into consideration. Additional substantial savings can also be achieved by eliminating the need for on-line filtration systems, which are today widely used for conventional OLTCs. It is an unavoidable fact that an on-line filtration system does generate operating costs during the lifespan of the transformer, in addition to the startup investment.

In addition to drastic savings in maintenance and operating costs, life cycle cost considerations offer several additional advantages for end users:

- Longer, uninterrupted availability of the transformer
- Simplified maintenance logistics
- Protection of environmental and natural resources due to the reduction of oil changes, by-products and worn-out contacts.
- Lifespan 40 years
- < 300,000 operations
VACUTAP® maintenance-free

Performance of maintenance during lifespan for typical network application

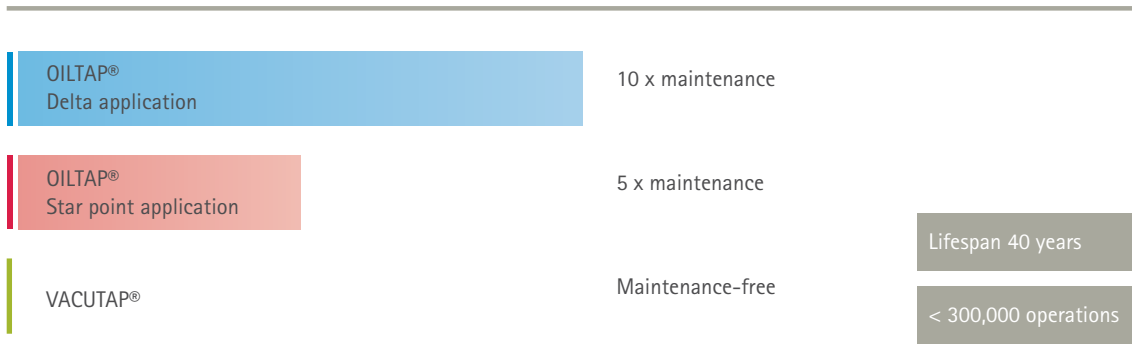


Fig. 32

6. Selection of on-load tap-changers

6.1 General requirements

Selection of a particular OLTC will provide optimum technical and economical efficiency if the requirements for operation and testing of all conditions of the associated transformer windings are met. In general, the usual safety margins need not be observed as those OLTCs that are designed, tested, selected and operated in accordance with IEEE and IEC standards [4], [5], [15] are most reliable. See also [16], [17], [18] and [19].

To select the appropriate OLTC, the following key data of the corresponding transformer windings should be known:

- MVA rating
- Connection of tap winding (for wye, delta or single-phase connection)
- Rated voltage and regulating range
- Number of service tap positions
- Insulation level to ground
- Lightning impulse and power frequency voltage of internal insulation

The following OLTC operating data may be derived from this information:

- Rated through-current: I_u
- Rated step voltage: U_i
- Rated step capacity: $P_{st} = U_i \times I_u$
and the appropriate tap-changer can be determined:
- OLTC type
- Number of poles
- Nominal voltage level of OLTC
- Tap selector size/insulation level
- Basic connection diagram

If necessary, the following tap-changer characteristics should be checked:

- Breaking capacity
- Overload capability
- Short-circuit current (must be checked in the case of phase-shifting applications)
- Contact life

In addition to this, the following two key OLTC stresses resulting from the arrangement and application of the transformer design must be checked:

6.2 Potential connection of tap winding during change-over operation

During operation of the reversing or coarse change-over selector, the tap winding is disconnected momentarily from the main winding. At this point, it assumes a potential that is determined by the voltages of the adjacent windings as well as by the coupling capacities to these windings and to grounded parts. In general, this potential is different from the potential of the tap winding before the change-over selector operation. The differential voltages are the recovering voltages at the opening contacts of the change-over selector and, when reaching a critical level, they are liable to cause inadmissible discharges on the change-over selector. If these voltages exceed a certain limit value (for special product series, the said limit voltages are in the range of 15 kV to 35 kV), measures must be taken regarding the potential control of the tap winding.

Particularly in the case of phase-shifting transformers with regulation at the line end (e. g. fig. 9), high recovery voltages can occur due to the winding arrangement. Figure 33 a illustrates a typical winding arrangement of PST according to fig. 9. Figure 33 b shows the diagram of this arrangement without limiting measures. As can be seen, the recovery voltages appearing at the change-over selector contacts are in the range of the system voltages on the source and the load side. An OLTC certainly cannot be operated under such conditions. This fact must be taken into account during the planning stage of the PST design [2], [3], [4], [6], [15].

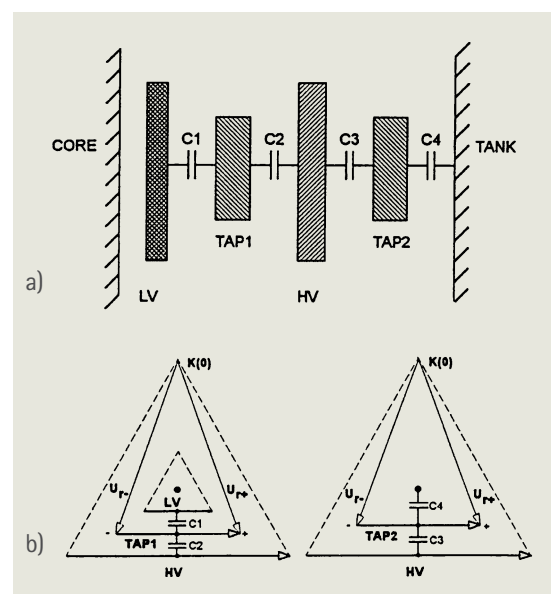


Fig. 33: Phase-shifting transformer, circuit as shown in fig. 9
a) Typical winding arrangement with two tap windings
b) Recovery voltages (U_{r+} , U_{r-}) for tap windings 1 and 2 (phasor diagram)

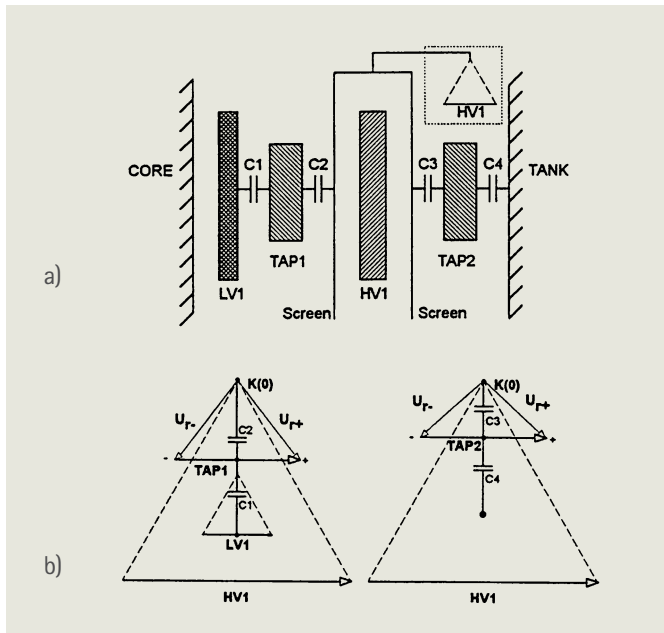


Fig. 34: Phase-shifting transformer, circuit as shown in fig. 9
 a) Winding arrangement with two tap windings and screens
 b) Recovery voltages (U_{r+} , U_{r-}) for tap windings 1 and 2 (phasor diagram)

There are three methods of solving the above-mentioned problem:

- One way of decreasing the recovery voltages is to install screens between the windings. These screens must have the potential of the movable change-over selector contact 0 (fig. 9). See Figures 34 a and 34 b.
- The second way is to connect the tap winding to a fixed potential by a fixed resistor (tie-in resistor) or by a resistor which is only inserted during change-over selector operation by means of a potential switch. This resistor is usually connected to the middle of the tap winding and to the current take-off terminal of the OLTC (fig. 35).
- The third possibility is to use an advance retard switch (ARS) as a change-over selector (fig. 36). This additional unit allows the change-over operation to be carried out in two steps without interruption. With this arrangement, the tap winding is connected to the desired potential during the entire change-over operation. As this method is relatively complicated, it is only used for high power PSTs.

The common method for the potential connection of tap windings is to use tie-in resistors. The following information is required to dimension tie-in resistors:

- All characteristic data of the transformer such as: power, high and low voltages with regulating range, winding connection, insulation levels
- Design of the winding, i. e. location of the tap winding in relation to the adjacent windings or winding parts (in the case of layer windings)
- Voltages across the windings and electrical position of the windings within the winding arrangement of the transformer which is adjacent to the tap winding
- Capacity between tap winding and adjacent windings or winding parts
- Capacity between tap winding and ground or, if present, grounded adjacent windings
- Surge stress across half of tap winding
- Service and test power frequency voltages across half of the tap winding

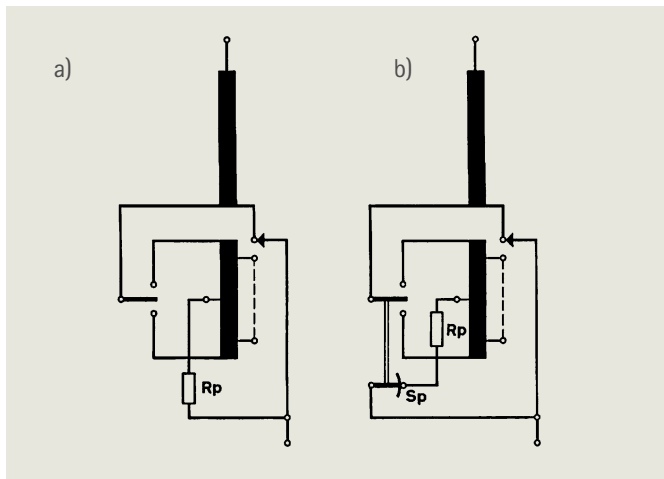


Fig. 35: Methods of potential connection (reversing change-over selector in mid-position)
 a) Fixed tie-in resistor R_p
 b) With potential switch S_p and tie-in resistor R_p

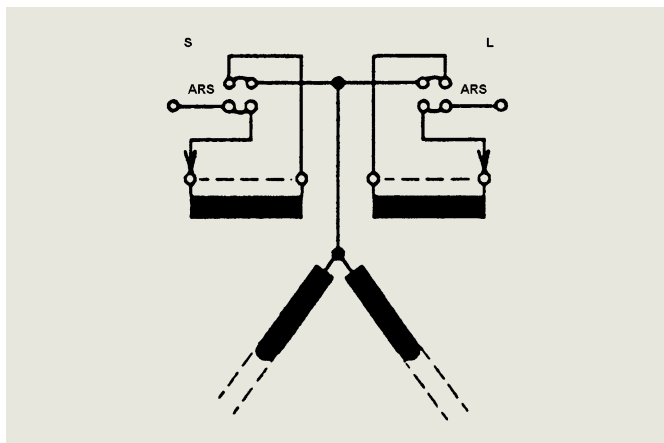


Fig. 36: Phase-shifting transformer – change-over operation by means of an advanced retard switch

6.3 Effects of the leakage impedance of tap winding/coarse winding during the operation of the diverter switch when passing the mid-position of the resistor-type OLTC [6], [15].

During the operation of the diverter switch (arcing switch) from the end of the tap winding to the end of the coarse winding and vice versa (passing mid-position, s. fig. 37 a), all turns of the whole tap winding and coarse winding are inserted in the circuit.

This results in a leakage impedance value which is substantially higher than during operation within the tap winding where only negligible leakage impedance of one step is relevant (fig. 37 b). The higher impedance value in series with the transition resistors has an effect on the circulating current which is flowing in the opposite direction through coarse winding and tap winding during diverter switch operation. Consequently a phase shift between switched current and recovery voltage takes place at the transition contacts of the diverter switch and may result in an extended arcing time.

In order to ensure optimal selection and adaptation of the OLTC to these operating conditions, it is necessary to specify the leakage impedance of coarse winding and tap winding connected in series.

7. Conclusions

For the time being, no alternative to regulating transformers is expected. The tap-changer will therefore continue to play an essential part in the optimum operation of electrical networks and industrial processes in the foreseeable future.

Conventional tap-changer technology has reached a very high level and is capable of meeting most requirements of transformer manufacturers. This applies to all the voltage and power fields of today, which will probably remain unchanged in the foreseeable future. It is very unlikely that, as a result of new impulses to development, greater power and higher voltages will be required. Today, the main concern focuses on service behavior as well as the reliability of tap-changers and how to retain this reliability at a consistently high level during the regulating transformer's life cycle.

At present, as well as in the foreseeable future, the proper implementation of vacuum switching technology in OLTCs provides the best formula for quality, reliability, and economy that can be achieved for maintenance-free design in the field of OLTCs. Vacuum switching technology entirely eliminates the need for an on-line filtration system and offers reduced downtimes with increased availability of the transformer and simplified maintenance logistics. All this translates into substantial savings for the end user. Consequently, today's design concepts of OLTCs – resistor and reactor-type OLTCs – are based more and more on vacuum interrupters. The vacuum switching technology used in OLTCs is in fact the state-of-the-art design of today and tomorrow.

The development of new alternative liquids for use in transformers and tap-changers like natural and synthetic esters will lead to new challenges. With the vacuum switching technology in OLTCs, these liquids can be used. Today, it is mainly regulating transformers up to the medium range (<100 MVA) that are available with alternative insulating liquids used e.g. in offshore applications such as wind farms and drilling platforms. Due to the increase in demand, these applications may be extended to transformers and tap-changers with higher ratings in the future.

As an option to alternative insulating liquids, dry-type distribution transformers with regulation have been available for several years. The OLTC operates in air with vacuum interrupters. These transformers are used for indoor applications with extreme fire hazard and/or pollution requirements, as is the case in metropolitan and special industrial areas. With an extensive range of application-specific products and customized services, the Reinhausen Group provides reliable and economic solutions for efficient power generation and grid connection as well as for industrial processes.

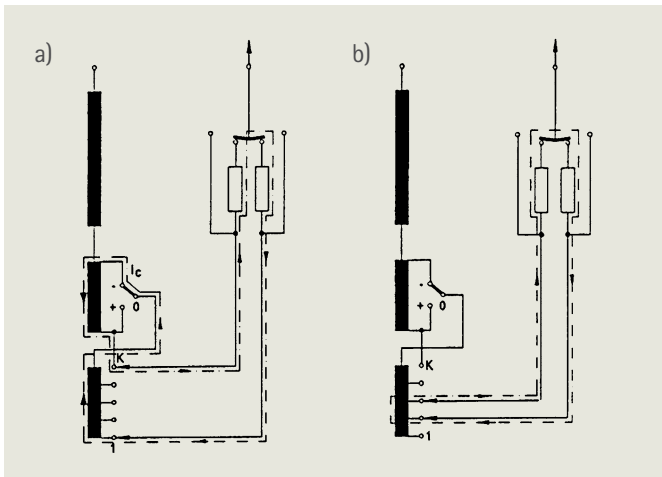


Fig. 37: Effect of leakage impedance of coarse winding/tap winding arrangement
a) Operation through mid-position
b) Operation through any tap position beside mid-position

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With more than 30 years of experience in the field of tap-changer design, including automation and control as well as application, he has published various technical articles and is the holder of numerous patents. He is also a member of a number of international committees (CIGRÉ, IEEE, VDE, ETG).

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